

10/10/14 Suppart LLL 23/2048
10/9/14 SSM 23/2045



KEYSTONE CEMENT COMPANY

P.O. BOX A, BATH, PA 18014-0058 TELEPHONE: (610) 837-1881



July 30, 2014

Mr. Mark J. Wejkszner, P.E.
Regional Air Quality Program Manager
Pennsylvania Department of Environmental Protection
2 Public Square
Wilkes-Barre, PA 18711-0790

AIR QUALITY

AUG 01 2014

Ms. Diana Escher, Director
Air Protection Division
USEPA, Region III
1650 Arch Street
Philadelphia, PA 19103-2029

FACILITY: _____
PERMIT #: _____
COUNTY: _____
FILE CODE: _____

Re: *Submittal of 40 CFR Part 63.10(e)(3)(i)*
Summary Report – Excess Emissions and COMS Performance Report
For Units Subject to Subpart LLL
For the period of January 01, 2014 through June 30, 2014
Keystone Cement Company, Bath, Pennsylvania

Dear Mr. Wejkszner and Ms. Escher:

Keystone Cement Company (Keystone) is submitting the enclosed excess emissions and continuous opacity monitoring system (COMS) performance and summary report for emission units subject to the requirements of 40 CFR Part 63 Subpart LLL - National Emissions Standards for Hazardous Air Pollutants (NESHAP) from the Portland Cement Manufacturing Industry (PC MACT). Keystone is submitting this report for the semi-annual period from January 01, 2014 through June 30, 2014 in accordance with the requirements of 40 CFR 63.1354 that were in effect prior to September 9, 2010. The report was prepared in accordance with, and contains the information specified in, 40 CFR 63.10(e)(3)(i) and (vi).

Keystone's corrective actions outlined in their Startup, Shutdown, & Malfunction Plan (SSM Plan) only require that Method 9 observations be conducted in the event that the source is not shut down for corrective action within one (1) hour of observing visible emissions. Any such occurrences are, however, reported in the Periodic SSM Report submitted for this reporting period.

The total duration of excess emissions or process or control system exceedances was less than one (1) percent of the total operating time for the reporting period, and the CMS downtime for each operating parameter was less than five (5) percent of

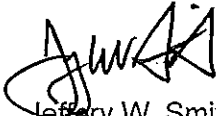
ADMINISTRATION
RT. 329, BATH, PA 18014-0058
FAX 610-837-2267

PLANT
RT. 512, BATH, PA 18014-0058
FAX 610-837-2291

the total operating time for the reporting period. In accordance with §63.10(e)(3)(vii), the full excess emissions and CMS performance reports are not required during this reporting period.

If you have any questions or require any additional information please do not hesitate to contact me at (610) 837-1881 ext. 3213 or at Jeffery.Smith@gcpv.com.

Sincerely,

A handwritten signature in black ink, appearing to read 'Jeffery W. Smith', with a stylized flourish at the end.

Jeffery W. Smith, P.E.
Manager, Environmental Compliance

Summary Report – Excess Emissions and Continuous Monitoring System Performance
Units Subject to Subpart LLL | January 01, 2014 through June 30, 2014

1.0 Name and Address (physical location) of the Source (40 CFR 63.10(e)(3)(vi)(A)):

Keystone Cement Company
Route 329
P.O. Box A
Bath, PA 18014-0058

2.0 Hazardous Air Pollutants (HAPs) Monitored at the Source (40 CFR 63.10(e)(3)(vi)(B)):

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Opacity as a surrogate for metal HAPs

3.0 Reporting Period (40 CFR 63.10(e)(3)(vi)(C)):

FACILITY: _____
PERMIT #: _____
COUNTY: _____
FILE CODE: _____

The reporting period covered by this report is from January 01, 2014 through June 30, 2014.

4.0 Description of Process Units (40 CFR 63.10(e)(3)(vi)(D)):

Clinker from No. 1 Kiln is sent through an associated clinker cooler, which is controlled by a baghouse before exhausting to the atmosphere.

5.0 Emission and Operating Parameter Limitations Specified in Standard (40 CFR 63.10(e)(3)(vi)(E)):

Per the list of relevant standards in Table 1 of 40 CFR 63.1342, clinker cooler, finish mill, and material handling exhausts are limited to 10% opacity on a six-minute block average basis.

6.0 Monitoring Equipment Manufacturer and Model Number (40 CFR 63.10(e)(3)(vi)(F)):

Clinker Cooler No. 1 Opacity – Monitor Labs, Light Hawk 560

7.0 Date of Latest CMS Certification or Audit (40 CFR 63.10(e)(3)(vi)(G)):

Clinker Cooler No. 1 Opacity – 5/2014

8.0 Total Operating Time for Each Source (40 CFR 63.10(e)(3)(vi)(H)):

The total operating time is provided in the attached excess emission data (Attachment 1) and CMS performance summaries provided in (Attachment 2).

Summary Report – Excess Emissions and Continuous Monitoring System Performance
Units Subject to Subpart LLL | January 01, 2014 through June 30, 2014

9.0 Emission Data Summary (40 CFR 63.10(e)(3)(vi)(I)):

The emission data summary for this reporting period is provided in Attachment 1 of this report.

10.0 CMS Performance Summary (40 CFR 63.10(e)(3)(vi)(J)):

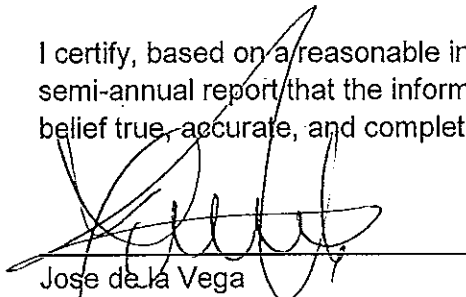
The CMS performance summary for this reporting period is provided in Attachment 2 of this report.

11.0 Description of Changes in CMS, Processes or Controls since Previous Reporting Period (40 CFR 63.10(e)(3)(vi)(K)):

There have been no changes in the CMS, process, or controls since the previous reporting period.

12.0 Certification and Report Date (40 CFR 63.10(e)(3)(vi)(L) and (M)):

I certify, based on a reasonable inquiry of the persons responsible for preparing this semi-annual report that the information provided is, to the best of my knowledge and belief true, accurate, and complete.


Jose de la Vega
Plant Manager

July 30, 2014
Report Date



**ATTACHMENT 1 -
PARAMETER DEVIATION SUMMARY**

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FACILITY: _____
PERMIT #: _____
COUNTY: _____
FILE CODE: _____

Keystone Cement Company - Bath, PA

MACT LLL Parameter Deviation Summary for Reporting Period: 01/01/2014 - 06/30/2014

No. 1 CDDC Operating Time = 109795			Deviation Summary								
Monitored Operating Limit	Emission Standard	Averaging Time	Description	Startup or Shutdown (min)	Control Equipment Malfunction (min)	Process Equipment Malfunction (min)	Other Known Cause (min)	Other Unknown Cause (min)	Total Duration of Deviation (min)	% Deviation ^(a)	Is the % Deviation greater than 1%?
Clinker Cooler Stack Opacity	10%	6-min block average	Duration of Events Where SSM Plan Was Followed	0	0	0	0	0	0		
			Duration of Events Where SSM Plan Was Not Followed	0	0	0	0	0	0		
			Duration of Exceedences Not a Result of a Startup, Shutdown, or Malfunction Event						104	0.09	NO

(a) Excursions caused by Startup, Shutdown, and Malfunction events where the SSM Plan was followed are not counted toward the 1% full Excess Emission Report threshold level.

(b) Per §63.10(e)(3)(vii) excess emissions and monitor downtime was calculated based on the total duration of excess emissions or monitor downtime per the total kiln operating time during the reporting period.

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FACILITY:
PERMIT #:
COUNTY:
FILE CODE:

**ATTACHMENT 2 -
COMS PERFORMANCE SUMMARY**

Keystone Cement Company - Bath, PA

MACT LLL COMS Performance Summary for Reporting Period: 01/01/2014 - 06/30/2014

No. 1 CCDC Operating Time = 109795		CMS Downtime Summary							
Monitored Variable	Averaging Time	Monitoring Equipment Malfunctions (min)	Non-Monitoring Equipment Malfunctions (min)	QA/QC ^(a) (min)	Other Known Causes (min)	Other Unknown Causes (min)	Total Duration of CMS Downtime (min)	% CMS ^(b) Downtime	Is the % CMS Downtime Greater than 5%?
Clinker Cooler Stack Opacity		599	0	5	0	0	604	0.55	NO

(a) "Routine calibrations" defined as normal zero and high level checks are not included in CMS downtime pursuant to 40 CFR 63.10(c)(5) and U.S. EPA's MACT reporting guidance (August 2, 2002 Version).

(b) Pursuant to §63.10(e)(3)(vii) % CMS Downtime is calculated based on the total duration of CMS downtime per the total clinker cooler operating time during the reporting period.